

ATLANTIC ELECTRIC

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

**ATLANTIC CITY ELECTRIC COMPANY
D/B/A
CONECTIV POWER DELIVERY**

**General Offices
800 King Street
Wilmington, DE 19899**

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO Wilmington, DE

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. EO97070455, EO97070456, EO97070457**

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Date of Issue: March 1, 2004

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Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company
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Nos. EO03050394 and EX01110754

**RATE SCHEDULE CHG
(Charges)**

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1. Installation of Service at Original Location
(See paragraph 2.10) .. \$65.00
2. Connection, Reconnection, or Succession
of Service at Existing Location
(See paragraphs 2.11 and 2.12) \$15.00
3. Disconnection (See paragraph 7.1, 7.2, or 7.3) .. \$15.00
4. Special Reading of Meters (See paragraph 6.7). \$15.00

LATE PAYMENT CHARGES

(See paragraph 6.4) 0.877% Per Month
(Non-residential only) ... (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: July 1, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby - President Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery**BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 5****RATE SCHEDULE RS
(Residential Service)****AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$2.48	\$2.48
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.028634	\$0.028616
Excess kWh	\$0.032162	\$0.023478
Market Transition Charge (MTC) (\$/kWh)	\$0.003382	\$0.003382
Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574	\$0.012574
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	\$0.000126	\$0.000126
DSM	\$0.001071	\$0.001071
SBC Credit	(\$0.001689)	(\$0.001689)
Uncollectible Accounts	\$0.000699	\$0.000699
Regulatory Asset Recovery Charge (RARC) (\$/kWh)	\$0.000324	\$0.000324
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.006162	\$0.006162
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: March 1, 2004**Effective Date: June 1, 2004****Issued by: Joseph M. Rigby, President - Atlantic City Electric Company****Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394**

**RATE SCHEDULE RS (Continued)
(Residential Service)**

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 7

RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)**

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510**

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 9

RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

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Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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**RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)**

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

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ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery**BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY****(Monthly General Service)****AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$4.76	\$4.76
Three Phase	\$5.94	\$5.94
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.58	\$3.76
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.37	\$0.37
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.040154	\$0.040224
For each of the next 900 kWh	\$0.023491	\$0.018458
For each additional kWh over 1,200 kWhs	\$0.020634	\$0.018458
Ceiling Limit	\$0.044820	\$0.044820
Market Transition Charge (MTC) (\$/kWh)	\$0.003382	\$0.003382
Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574	\$0.012574
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	\$0.000126	\$0.000126
DSM	\$0.001071	\$0.001071
SBC Credit	(\$0.001689)	(\$0.001689)
Uncollectible Accounts	\$0.000699	\$0.000699
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000324	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
Default Supply Service Availability Charge (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$2.10	\$1.72
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

The minimum monthly bill will be \$4.76 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue: March 1, 2004**Effective Date: June 1, 2004**

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019493 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015559 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

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Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)**

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request, at the Company's option, to receive service on a computed kilowatt-hour basis. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

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ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery**BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)****AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$4.76	\$4.76
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Three Phase	\$5.94	\$5.94
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Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.76	\$3.90
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Reactive Demand Charge	\$0.37	\$0.37
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)

For each of the first 300 kWh	\$0.041453	\$0.041525
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For each of the next 900 kWh	\$0.024507	\$0.019388
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For each additional kWh over 1,200 kWhs	\$0.021601	\$0.019388
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Ceiling Limit	\$0.046199	\$0.046199
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Market Transition Charge (MTC) (\$/kWh)	\$0.003335	\$0.003335
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Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574	\$0.012574
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Societal Benefits Charge (\$/kWh)

Consumer Education Program Charge	\$0.000126	\$0.000126
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DSM	\$0.001071	\$0.001071
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SBC Credit	(\$0.001689)	(\$0.001689)
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Uncollectible Accounts	\$0.000699	\$0.000699
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Regulatory Assets Recovery Charge (\$/kWh)	\$0.000324	
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
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System Control Charge (SCC) (\$/kWh)	See Rider BGS	
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Default Supply Service Availability Charge (\$/kWh)	See Rider BGS	
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Transmission Demand Charge	\$1.92	\$1.58
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(\$/kW for each kW in excess of 3 kW)

Basic Generation Service Charge (\$/kWh)	See Rider BGS	
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The minimum monthly bill will be \$4.76 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019493 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015559 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

Date of Issue: July 22, 1999

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Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)**

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request, at the Company's option, to receive service on a computed kilowatt-hour basis. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

RATE SCHEDULE AGS-SECONDARY (Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge	\$92.46	\$92.46
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$5.33	\$5.33
Per kW for the next 875 kW	\$5.33	\$5.33
Per kW for the next 9100 kW	\$5.30	\$5.30
Per kW for each additional kW	\$5.21	\$5.21
Winter Excess Demand*	N/A	\$3.01
Reactive Demand (for each kvar over one-third of kW demand)	\$0.43	\$0.43
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000351	\$0.000351
Step 2. For each additional kWh, except	\$0.000319	\$0.000319
Step 3. For each kWh over 330 kWh per kW demand	\$0.000319	\$0.000319
Market Transition Charge (MTC) (\$/kWh)	\$0.003382	\$0.003382
Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574	\$0.012574
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	\$0.000126	\$0.000126
DSM	\$0.001071	\$0.001071
SBC Credit	(\$0.001689)	(\$0.001689)
Uncollectible Accounts	\$0.000699	\$0.000699
Regulatory Assets Recovery Charge (\$/kWh)		\$0.000324
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
System Control Charge (SCC) (\$/kWh)		See Rider BGS
Default Supply Service Availability Charge (\$/kWh)		See Rider BGS
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.22	\$1.22
Per kW for the next 875 kW	\$1.22	\$1.22
Per kW for the next 9100 kW	\$1.22	\$1.22
Per kW for each additional kW	\$1.20	\$1.20
Winter Excess Demand*	N/A	\$0.69*
Basic Generation Service Charge (\$/kWh)		See Rider BGS

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. . Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery**BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 19****RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:	SUMMER June Through September	WINTER October Through May
Customer Charge	\$92.46	\$92.46
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$4.92	\$4.92
Per kW for the next 875 kW	\$4.92	\$4.92
Per kW for the next 9100 kW	\$4.89	\$4.89
Per kW for each additional kW	\$4.81	\$4.81
Winter Excess Demand*	N/A	\$2.78
Reactive Demand (for each kvar over one-third of kW demand)	\$0.43	\$0.43
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000905	\$0.000905
Step 2. For each additional kWh, except	\$0.000861	\$0.000861
Step 3. For each kWh over 330 kWh per kW demand	\$0.000861	\$0.000861
Market Transition Charge (MTC) (\$/kWh)	\$0.003335	\$0.003335
Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574	\$0.012574
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	\$0.000126	\$0.000126
DSM	\$0.001071	\$0.001071
SBC Credit	(\$0.001689)	(\$0.001689)
Uncollectible Accounts	\$0.000699	\$0.000699
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000324	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
Default Supply Service Availability Charge (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.64	\$1.64
Per kW for the next 875 kW	\$1.64	\$1.64
Per kW for the next 9100 kW	\$1.63	\$1.63
Per kW for each additional kW	\$1.60	\$1.60
Winter Excess*	N/A	\$0.92
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: March 1, 2004**Effective Date: June 1, 2004****Issued by: Joseph M. Rigby, President - Atlantic City Electric Company**

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

**RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)**

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. . Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 21

RATE SCHEDULE AGS-TOU - SECONDARY
(Annual General Service - Time of Use)

AVAILABILITY

Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE AGS-TOU – SECONDARY (Continued)
(Annual General Service - Time of Use)

Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE AGS-TOU - PRIMARY
(Annual General Service - Time of Use)

AVAILABILITY

Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE AGS-TOU – PRIMARY (Continued)
(Annual General Service - Time of Use)

Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 25

RATE SCHEDULE AGS-TOU – SUB - TRANSMISSION
(Annual General Service - Time of Use)

AVAILABILITY

Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE AGS-TOU – SUB - TRANSMISSION (Continued)
(Annual General Service - Time of Use)

Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 27

RATE SCHEDULE AGS-TOU - TRANSMISSION
(Annual General Service - Time of Use)

AVAILABILITY

Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE AGS-TOU – TRANSMISSION (Continued)
(Annual General Service - Time of Use)

Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery**BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 29****RATE SCHEDULE TGS****AVAILABILITY**

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher) or subtransmission level (23 or 34.5 kV).

MONTHLY RATE

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge	\$88.43	\$88.43
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$2.46	\$2.46
Per kW for the next 875 kW	\$2.46	\$2.46
Per kW for the next 9100 kW	\$2.45	\$2.45
Per kW for each additional kW	\$2.43	\$2.43
Winter Excess Demand*	N/A	\$1.79
Reactive Demand (for each kvar over one-third of kW demand)	\$0.21	\$0.21
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000387	\$0.000387
Step 2. For each additional kWh, except	\$0.000371	\$0.000371
Step 3. For each kWh over 330 kWh per kW demand	\$0.000371	\$0.000371
Market Transition Charge (MTC) (\$/kWh)	\$0.003299	\$0.003299
Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574	\$0.012574
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	\$0.000126	\$0.000126
DSM	\$0.001071	\$0.001071
SBC Credit	(\$0.001689)	(\$0.001689)
Uncollectible Accounts	\$0.000699	\$0.000699
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000324	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
Default Supply Service Availability Charge (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.87	\$1.87
Per kW for the next 875 kW	\$1.87	\$1.87
Per kW for the next 9100 kW	\$1.86	\$1.86
Per kW for each additional kW	\$1.83	\$1.83
Winter Excess Demand*	N/A	\$1.06*
Basic Generation Service Charge (\$/kWh)	See Rider BGS	

*During the months October through May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

RATE SCHEDULE TGS (Continued)
(Transmission General Service)

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. . Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

T&D DAILY RATE

Service and Demand Charge:	\$0.324710	Per day for each service connection plus
Energy Charge:	\$3.651076	Per day for each kilowatt of effective load

The Service and Demand and Energy Charges includes the following charges:

Distribution:

Service and Demand (per day per connection)	\$0.324710
Energy (per day for each kW of effective load)	\$1.564002

Market Transition Charge (MTC) (\$/kWh) \$0.003382

Net Non-Utility Generation Charge (NNC) (\$/kWh) \$0.012574

Societal Benefits Charge (\$/kWh)

Consumer Education Program Charge	\$0.000126
DSM	\$0.001071
SBC Credit	(\$0.001689)
Uncollectible Accounts	\$0.000699

Regulatory Assets Recovery Charge (\$/kWh) \$0.000324

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

System Control Charge (SCC) (\$/kWh) See Rider BGS

Transmission Rate (\$/kWh) \$0.003206

Basic Generation Service Charge (\$/kWh) See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO03050394 and EX01110754

**RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)**

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. . Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

**RATE SCHEDULE TS
(Traction Service)**

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The
customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges under this rate schedule include a component for TEFA as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for the said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

Date of Issue: December 19, 2000

Effective Date: January 1, 2001

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RATE SCHEDULE TS (Continued)
(Traction Service)**

METERING

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of the intention to discontinue at the end of any contract period.

BREAKDOWN SERVICE

Where the service supplied by Atlantic City Electric Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, Atlantic City Electric Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RATE SCHEDULE SPL
(Street and Private Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.131525
Market Transition Charge (MTC) (\$/kWh)	\$0.003382
Net Non-Utility Generation Charge (NNC) (\$/kWh)	\$0.012574
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	\$0.000126
DSM	\$0.001071
SBC Credit	(\$0.001689)
Uncollectible Accounts	\$0.000699
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000324
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.003206
Basic Generation Service Charge (\$/kWh)	See Rider BGS

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>INCANDESCENT</u>					
Standard	103	1,000	6.24	4.52	Closed
Standard	202	2,500	11.44	8.06	Closed
Standard	327	4,000	17.11	11.64	Closed
Standard	448	6,000	23.15	15.66	Closed
<u>MERCURY VAPOR</u>					
Standard	100	3,500	9.28	7.16	Closed
Standard	175	6,800	13.27	9.87	Closed
Standard	250	11,000	17.55	12.78	Closed
Standard	400	20,000	26.39	18.79	Closed
Standard	700	35,000	43.65	30.53	Closed
Standard	1,000	55,000	60.30	41.85	Closed
<u>HIGH PRESSURE SODIUM</u>					
Retrofit	150	11,000	11.96	8.97	Closed
Retrofit	360	30,000	24.52	17.52	Closed

RATE (Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	8.12	7.08	Open
Cobra Head	70	5,500	8.92	7.51	Open
Cobra Head	100	8,500	10.14	8.18	Open
Cobra Head	150	14,000	12.11	9.30	Open
Cobra Head	250	24,750	18.65	13.71	Open
Cobra Head	400	45,000	24.69	16.98	Open
Shoe Box	150	14,000	13.81	11.00	Open
Shoe Box	250	24,750	19.92	14.98	Open
Shoe Box	400	45,000	26.14	18.43	Open
Post Top	50	3,600	8.83	7.79	Open
Post Top	100	8,500	10.90	8.94	Open
Post Top	150	14,000	13.65	10.84	Open
Flood/Profile	150	14,000	11.94	9.13	Open
Flood/Profile	250	24,750	17.26	12.33	Open
Flood/Profile	400	45,000	24.24	16.54	Open
<u>METAL HALIDE</u>					
Flood/Profile	400	31,000	27.03	19.33	Open
Flood/Profile	1,000	96,000	53.80	35.72	Open

Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO03050394 and EX01110754

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery**BPU NJ No. 11 Electric Service - Section IV Tenth Revised Sheet Replaces Ninth Revised Sheet No. 37****RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)****RATE (Underground)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>	<u>STATUS</u>	
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE</u>					
<u>SODIUM</u>					
Cobra Head	50	3,600	11.60	10.56	Open
Cobra Head	70	5,500	12.40	11.00	Open
Cobra Head	100	8,500	13.62	11.66	Open
Cobra Head	150	14,000	15.59	12.78	Open
Cobra Head	250	24,750	21.27	16.33	Open
Cobra Head	400	45,000	27.30	19.60	Open
Shoe Box	150	14,000	17.30	14.49	Open
Shoe Box	250	24,750	23.40	18.46	Open
Shoe Box	400	45,000	29.62	21.92	Open
Post Top	50	3,600	10.46	9.42	Open
Post Top	100	8,500	12.54	10.59	Open
Post Top	150	14,000	17.33	14.52	Open
Flood/Profile	150	14,000	16.21	13.39	Open
Flood/Profile	250	24,750	21.52	16.58	Open
Flood/Profile	400	45,000	27.74	20.04	Open
Flood/Profile	400	31,000	30.60	22.90	Open
Flood/Profile	1000	96,000	57.38	39.30	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$65.81 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$96.11 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO03050394 an EX01110754

**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)**

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, mercury vapor, and retrofit high pressure sodium lamps of all sizes is in the process of elimination and is limited to those lamps being served prior to January 1, 1983.

Upon removal of incandescent and mercury vapor fixtures before the expiration of their service lives, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. . Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the Default Supply Service Availability Charge (DSSAC).

Date of Issue: March 1, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. E003050394

RATE SCHEDULE CSL
(Contributed Street Lighting)

AVAILABILITY

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh) \$0.095654

Market Transition Charge (MTC) (\$/kWh) \$0.003382

Net Non-Utility Generation Charge (NNC) (\$/kWh) \$0.012574

Societal Benefits Charge (\$/kWh)

Consumer Education Program Charge \$0.000126

DSM \$0.001071

SBC Credit (\$0.001689)

Uncollectible Accounts \$0.000699

Regulatory Assets Recovery Charge (\$/kWh) \$0.000324

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

System Control Charge (SCC) (\$/kWh) See Rider BGS

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

Transmission Rate (\$/kWh) \$0.003206

Basic Generation Service Charge (\$/kWh) See Rider BGS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges.

Date of Issue: March 1, 2004

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Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO03050394

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

RATE (Mounted on Existing Pole)

High Pressure Sodium
Lamp

<u>HPS</u>	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE SODIUM</u>					
All	50	3,600	4.38	3.34	Open
All	70	5,500	5.21	3.80	Open
All	100	8,500	6.42	4.46	Open
All	150	14,000	8.39	5.58	Open
All	250	24,750	13.16	8.22	Open
All	400	45,000	19.23	11.53	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased throughout the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer shall reimburse the Company for all expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. E003050394 and EX01110754

**RATE SCHEDULE TP
(Temporary Power)**

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth applicable to any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As per contract.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RATE SCHEDULE SPP
(Small Power Purchase)**AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules RS, RS TOU-D, RS TOU-E, MGS, AGS, or TS. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATEService Charge:

This amount is deducted prior to payment for delivered energy \$36.37

Energy Credit: *

On-peak kilowatt-hour credit - all months \$0.033390

Off-peak kilowatt-hour credit - all months \$0.024720

Capacity Credit: **

Kilowatt credit - all months \$5.55

- This is the twelve-month average of the forecasted PJM billing rate based on the 1988 Alternate Power Producer Data for the twelve months ended June, 1989. This is an estimate only. The customer will be paid based on the actual PJM billing rate in effect during the month energy is received.
- Average PJM Billing rates for the actual July, 1988 to June, 1989 period were:

On-peak - \$.03528 and Off-peak - \$.02491.

** This capacity credit is based upon one-twelfth the PJM capacity deficiency payment for the 1989-1990 Planning period from the 1988 Alternate Power Producer Data. See Special Provision No. 4 below.

RATING PERIOD INFORMATION

On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday or as defined by specific rate schedule if customer takes service under a time of use schedule.

Off-Peak Period: All other hours and days including all hours on the weekend.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, credit shall be made monthly.

Date of Issue: August 4, 2003**Effective Date: August 6, 2003**

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

	<u>Applicable Rate Schedule</u>		
		\$ per kW	
	<u>MGS</u>	<u>AGS</u>	<u>TGS</u>
Service taken at:			
TRANSMISSION			
(69 kV or above)	\$0.83/kW	\$0.84/kW	\$0.84/kW
SUBTRANSMISSION			
(34.5 & 23 kV)	\$0.92/kW	\$0.92/kW	\$0.93/kW
DISTRIBUTION PRIMARY			
(12 & 4 kV)	\$1.35/kW	\$1.19/kW	
DISTRIBUTION SECONDARY			
(120/240 V; 120/208 V; 240/480 V; 277/480 V)	\$1.74/kW	\$1.47/kW	

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. Customer shall allow installation at his expense of suitable metering provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.
2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.
3. These standby provisions may also be modified by mutual consent between the Company and the potential standby customer.
4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: August 4, 2003

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Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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**RIDER IS - INTERRUPTIBLE SERVICE
(Applicable to AGS and TGS Rate Schedules)**

AVAILABILITY

This Interruptible Service rider is discontinued as of December 31, 1999.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

**Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. EO97070455, EO97070456, EO97070457**

**RIDER IS - INTERRUPTIBLE SERVICE (Continued)
(Applicable to AGS and TGS Rate Schedules)**

This Interruptible Service rider is discontinued as of December 31, 1999.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RIDER IS - INTERRUPTIBLE SERVICE (Continued)
(Applicable to AGS and TGS Rate Schedules)

AVAILABILITY (Continued)

This Interruptible Service rider is discontinued as of December 31, 1999.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RIDER - TEFA
(TRANSITIONAL ENERGY FACILITY ASSESSMENT)**

AVAILABILITY

The TEFA Rates shown below shall be applied to energy supplied under the regularly filed rate schedules as follows: RS, MGS, AGS, TGS, TS, SPL, DDC, and CSL.

TEFA Rates are as follows:

	<u>Billing Rate</u> <u>2001</u>	<u>Tax Class</u>
Residential Service		
Rate Schedule – RS	\$0.002818	ER-1
Monthly General Service		
Rate Schedule – MGS	\$0.002798	ENR-5
Rate Schedule – DDC	\$0.059238	ENR-5
Annual General Service		
Rate Schedule – AGS	\$0.001261	ENR-2
Transmission General Service		
Rate Schedule – TGS	\$0.001301	ENR-1
Traction Service		
Rate Schedule – TS	(\$0.003887)	ENR-1
Street and Private Lighting		
Rate Schedule – SPL	\$0.001843	ENR-7
Contributed Street Lighting		
Rate Schedule – CSL	\$0.001843	ENR-7

In accordance with P.L. 1997, C. 162, the energy tax reform statute, exempts the following customers from the TEFA, and billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the amount of the TEFA included therein:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C 212 (c.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

Date of Issue: August 4, 2003**Effective Date: August 6, 2003****Issued by: Joseph M. Rigby, President - Atlantic City Electric Company****Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510**

**RIDER RP
REDEVELOPMENT PROGRAM SERVICE**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS, AGS-TOU, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers from May 1, 1993 thru April 30, 1996. Customers must commence service hereunder on or before April 30, 1998.

CREDIT:

A credit equal to 100% of the customer's demand charge(s) as described below for the newly constructed, leased or purchased space, as determined by Atlantic Electric, will be applied to the customer's monthly electric bills for the first year, decreasing to 75% in the second year, 50% in the third year, 25% in the fourth year and no reduction in subsequent years. In no case shall application of this Service result in a negative charge for demand.

For new customers, the credit shall apply to all kilowatts in excess of 25kW per month, as measured by Atlantic Electric. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from Atlantic Electric within the previous two years, whose newly leased or purchased space is separately metered.

For existing customers, the credit shall apply only to those kilowatts, as measured by Atlantic Electric, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month service is provided under Redevelopment Program. An existing customer for purposes of this Service shall be defined as a customer whose newly leased or purchased space is not separately metered from the existing service.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the four year term of the program. Atlantic Electric upon verification of eligibility, will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must lease or purchase new or vacant space for manufacturing, research and development, office or warehousing. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by Atlantic Electric, prior to receiving a commitment for the Redevelopment Program.

Customer must be adding at least two permanent full-time employees to their payroll at the site receiving Redevelopment Program Service. Relocation or consolidation of employees based in Atlantic Electric's service territory without employment growth, will not qualify. Employment growth will be confirmed by Atlantic Electric in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. Atlantic Electric reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will be no longer applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

MINIMUM BILL:

The charge for 25kW maximum demand per month, exclusive of energy charges and fuel adjustments.

Date of Issue: July 22, 1999

Issued by: Howard E. Cosgrove, CEO

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

Effective Date: August 1, 1999

Wilmington, DE

**RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedule MGS.

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers from May 1994 thru April 1996. Customers must commence service hereunder on or before April 30, 1998.

CREDIT:

A credit equal to 100% of the customer's demand charge(s) as described below for the newly constructed, leased or purchased space, as determined by Atlantic Electric, will be applied to the customer's monthly electric bills for the first year, decreasing to 75% in the second year, 50% in the third year, 25% in the fourth year and no reduction in subsequent years. In no case shall application of this Service result in a negative charge for demand.

For new customers, the credit shall apply to all kilowatts of demand, as measured by Atlantic Electric. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from Atlantic Electric within the previous two years, whose newly leased or purchased space is separately metered.

For existing customers, the credit shall apply only to those kilowatts, as measured by Atlantic Electric, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month service is provided under Small Commercial Development Program. An existing customer for purposes of this Service shall be defined as a customer whose newly leased or purchased space is not separately metered from the existing service.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the four year term of the program. Atlantic Electric upon verification of eligibility, will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must lease or purchase new or vacant space for Commercial services. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by Atlantic Electric, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to their payroll at the site receiving Small Commercial Development Rider. Relocation or consolidation of employees based in Atlantic Electric's service territory without employment growth, will not qualify. Employment growth will be confirmed by Atlantic Electric in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. Atlantic Electric reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider SCD will be no longer applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

MINIMUM BILL:

Refer to MGS rate schedule.

Date of Issue: July 22, 1999

Issued by: Howard E. Cosgrove, CEO

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

Effective Date: August 1, 1999

Wilmington, DE

**CBT – RIDER
(CORPORATE BUSINESS TAX)**

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates”) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Utilities prior to January 1, 1998.

Date of Issue: July 22, 1999**Effective Date: August 1, 1999****Issued by: Howard E. Cosgrove, CEO****Wilmington, DE**

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RIDER - SUT
(SALES AND USE TAX)**

"In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Co-generators in operation, or which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

There are, however, other tariff charges provided in the Company's current Tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. Rate Schedules
 Residential Underground Extensions (RUE) Exempt all charges.
 Contributed Lighting Extension (CLE) Exempt all charges.
2. Other Tariff Charges
 Installation of Service at Original Location \$65.00 - Exempt
 Connect \$15.00 - Exempt
 Reconnect \$15.00 - Exempt
 Succession \$15.00 - Exempt
 Disconnect \$15.00 - Exempt
 Special Reading of Meters \$15.00 - Exempt
 Late Payment Charge - Exempt
 Uncollectible Check \$7.64 - Exempt

Date of Issue: July 22, 1999

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Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**Rider (MTC)
Market Transition Charge (MTC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC SPL, CSL are subject to a non-bypassable Market Transition Charge (MTC) for stranded costs.

The MTC is a recovery mechanism which is intended to collect those costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**Rider (NNC)
Net Non-Utility Generation Charge (NNC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Net Non-Utility Generation Charge (NNC) for stranded costs. This provides for the full and timely recovery of costs associated with the utility's purchase power contracts with non-utility generators and to recover the stranded costs associated with such commitments.

The NNC is based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved NNCs shall be added or subtracted as appropriate to the estimated costs. NNC rates are delineated on the individual rate schedules.

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Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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**RIDER (SEC)
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to Customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.007077 per kWh
MTC-Tax	\$0.002364 per kWh

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: December 29, 2003

Effective Date: December 29, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EF03020121

RESERVED FOR FUTURE USE

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Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RIDER (SBC)
Societal Benefits Charge (SBC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Demand Side Management Costs
- Uncollectible Accounts
- Universal Service Fund
- Consumer Education Program

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Demand Side Management	\$0.001071 per kWh
Uncollectible Accounts	\$0.000699 per kWh
Universal Service Fund	\$0.000000 per kWh
Consumer Education Program	\$0.000126 per kWh
SBC Credit	(\$0.001689) per kWh
The SBC Credit will be effective from August 4, 2003 until July 31, 2004.	

Date of Issue: August 4, 2003

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Issued by:

Joseph M. Rigby, President -

Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RIDER (RARC)

Regulatory Assets Recovery Charge (RARC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

Components of the Regulatory Assets Recovery Charge are as follows:

- Asbestos Removal
- Assessment for Decontamination/Decommissioning of Department of Energy Nuclear Fuel Enrichment Facilities
- FAS 106 Cost Recovery [Post Retirement Benefits other than Pension (PBOP)]
- Other Regulatory Assets

The Company's Regulatory Assets Recovery Charge to be effective on and after the date indicated below is \$0.000324/kWh.

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RIDER (BGS)
Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service - Fixed Price (BGS-FP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-FP is offered to customers on Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, DDC, SPL and CSL. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-FP on a time of use basis.

BGS Customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with an annual peak load share ("PLS") for generation capacity equal to or greater than 1500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary have the option of taking either BGS-FP or BGS-CIEP service. Customers who choose BGS-CIEP must notify the Company of their selection no later than the first working day of January of the year they wish to begin BGS-CIEP service. Customers choosing BGS CIEP will begin on June 1 and must commit to remain on BGS CIEP for the following twelve months, unless they choose to be served by a Third Party Supplier (TPS).

Rates for BGS-FP and BGS-CIEP service are delineated below.

BGS-FP

Supply Charges (\$/kWh):

Rate Schedule	SUMMER	WINTER
	June Through September	October Through May
RS		\$0.050975
<=750 kwhs summer	\$0.072635	
> 750 kwh summer	\$0.073557	
RS TOU BGS Option		
On Peak (See Note 1)	\$0.116507	\$0.068094
Off Peak (See Note 1)	\$0.041271	\$0.038000
MGS-Secondary	\$0.074419	\$0.052284
MGS-Primary	\$0.071365	\$0.050594
AGS-Secondary	\$0.071093	\$0.051193
AGS-Primary	\$0.077908	\$0.054246
DDC	\$0.064878	\$0.048522
SPL/CSL	\$0.046178	\$0.042525

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

	Charge(\$ per kWh)
Service taken at Secondary Voltage	\$0.001118
Service taken at Primary Voltage	\$0.001085

Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO03050394 and EX01110754

RIDER (BGS) continued**Basic Generation Service (BGS)****BGS-CIEP****Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 1,500 kW or more, and AGS and MGS customers with a PLS of less than 1,500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

Charge per kilowatt of Generation Obligation (\$ per kW per day) \$0.0532

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each Customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$0.002428
Service taken at Primary Voltage	\$0.002356
Service taken at Sub-Transmission Voltage	\$0.002313
Service taken at Transmission Voltage	\$0.002303

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$0.000000
Service taken at Primary Voltage	\$0.000000
Service taken at Sub-Transmission Voltage	\$0.008114
Service taken at Transmission Voltage	\$0.008080

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: April 30, 2004

Effective Date: June 1, 2004

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO03050394 and EX01110754

ATLANTIC CITY ELECTRIC COMPANY d/b/a Conectiv Power Delivery

RIDER (BGS) continued

Basic Generation Service (BGS)

Default Supply Service Availability Charge (DSSAC) \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

System Control Charge (SCC) \$0.000065 per kWh

This charge provides for recovery of appliance cycling load management costs. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all electric customers.

Retail Margin \$0.005327 per kWh

This charge is applicable to all customers taking service under BGS CIEP and those BGS-FP customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary whose annual PLS for generation capacity is equal to or greater than 750 kW as of November 1 of each year. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT

**RIDER NEM
Net Energy Metering**

AVAILABILITY

This Rider is available to any Customer served under Company Rate Schedules RS, MGS-Secondary, and MGS-Primary who owns and operates an electric generation facility that:

1. Has a maximum capacity of 100 kilowatts, provided that the generation facility is sized no greater than the current peak electric needs of the customer's facility; and
2. Uses a wind or solar photovoltaic system; and
3. Is located on the Customer's premises; and
4. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and
5. Is intended primarily to offset all or part of the Customer's own electricity requirements.
6. Is not a Qualifying Facility (QF) served under Rate Schedule SPP, Small Power Purchase

CONNECTION TO THE COMPANY'S SYSTEM

Any Customer who elects this Rider must notify the Company, via submittal of a Conectiv Power Delivery New Jersey Interconnection Application Form, at least 30 days prior to activating the electric generation facility. The electric generation facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation of Less than One (1) Megawatt and Interconnected with the Conectiv Power Delivery System in the State of New Jersey, dated July 11, 2001, and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the electric generation facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section

DELIVERY VOLTAGE

The delivery voltage of the electric generation facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

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RIDER NEM (Continued)
Net Energy Metering**TERM OF CONTRACT**

The contract term shall be same as that under the Customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the Customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the net amount of electricity consumed based on the rates and charges under the Customer's applicable Rate Schedule for either Delivery Service when the Customer has a third party Electric Supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the Customer has the Company as its electric supplier; or
- b) If the Customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the Customer and the Company shall credit the Customer for that delivered energy. The ceiling limit provisions of the MGS Secondary and MGS Primary Rate Schedules will not be applicable in monthly billing periods where the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for Atlantic Electric. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.; or
- c) If the Customer has a third party Electric Supplier and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. The ceiling limit provisions of the MGS Secondary and MGS Primary Rate Schedules will not be applicable in monthly billing periods where the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system. Monthly meter data will be forwarded to the customer's third party Electric Supplier in accordance with existing Electronic Data Interchange (EDI) Standards.

METERING

The watt-hour energy meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the Customer's electric generation facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

Date of Issue: July 11, 2001

Effective Date: July 11, 2001

Issued by: Howard E. Cosgrove, CEO Wilmington, DE

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RIDER NEM (Continued)
Net Energy Metering

MODIFICATION OF THE COMPANY'S SYSTEM

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the electric generation facility, the Company at the Customer's expense shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's electric generation facility. Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Customer-generator's facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Customer-generator.

FAILURE TO COMPLY

If the Customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the Customer's service from the Company's electric system until the requirements are met, or the electric generation facility is disconnected from the Customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

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